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ORIGINAL

BEFORE THE ARIZONA CORPORATION COMMISSION

WILLIAM A. MUNDELL  
CHAIRMAN  
JIM IRVIN  
COMMISSIONER  
MARC SPITZER  
COMMISSIONER

DOCKETED

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AZ CORP COMMISSION  
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IN THE MATTER OF THE APPLICATION OF  
TUCSON ELECTRIC POWER COMPANY FOR  
APPROVAL OF NEW PARTIAL REQUIRE-  
MENTS SERVICE TARIFFS; MODIFICATION OF  
EXISTING PARTIAL REQUIREMENTS  
SERVICE TARIFF 101; AND ELIMINATION OF  
QUALIFYING FACILITY TARIFFS.

Docket No. E-01933A-02-0345

**NOTICE OF FILING REVISED  
PAGE OF DIRECT TESTIMONY OF  
LELAND R. SNOOK**

Tucson Electric Power Company, through its undersigned counsel, hereby files a revised page 13 (a copy of which is attached) to the Direct Testimony of Leland R. Snook that was originally filed on August 30, 2002. The revisions to page 13 are underlined.

DATED: October 9, 2002.

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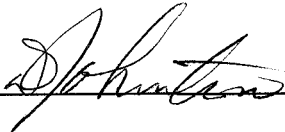
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1 Q. Why is TEP proposing to make changes to existing PRS-101?

2 A. In general terms, existing PRS-101 is offered to any QF with certified capacity of 100kW  
3 or less which generates other than firm power. TEP is requesting that PRS-101 be  
4 modified so that it will be exclusively available to any DG with certified capacity of  
5 100kW or less generating through the use of renewable energy resources. TEP currently  
6 has thirty (30) DGs participating under PRS-101. The proposed changes to PRS-101 will  
7 affect only nineteen (19) of those DGs.

8 TEP is proposing to make two changes to existing the PRS-101 tariff. First,  
9 while the existing PRS-101 tariff is applicable to renewable generators and co-generators,  
10 TEP is proposing PRS-101 only apply to renewable generators. Second, the price at  
11 which TEP will buy back power from a renewable customer is proposed to change from a  
12 fixed price to a market price.

13  
14 Q. Why does TEP believe it is necessary to revise existing tariff PRS-101 at this time?

15 A. TEP does not believe it should be required to purchase excess energy from a customer  
16 with a self-generation unit in a competitive wholesale generation market. Rather, TEP  
17 believes that in a competitive wholesale generation market, market based pricing is  
18 appropriate. Although TEP will continue to evaluate the appropriateness of purchasing  
19 excess generation from customers with self-generation on a case-by-case basis, this  
20 modification to existing tariff PRS-101 will continue to be an incentive for those  
21 customers who generate electricity through the use of renewable energy resources.

22  
23 Q. How will the revised Tariff PRS-101 affect TEP's purchases from Qualifying Facilities  
24 (QFs) under Public Utilities Regulatory Policy Act (PURPA)?

25 A. As to QFs, it is TEP's corporate policy to honor all of its obligations to such actual or  
26 prospective customers as those obligations may exist from time to time under the  
27 provisions of PURPA, and any regulations or decisions of the Federal Energy Regulatory  
28 Commission and this Commission implementing the same.